

001

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 991FNL 444FEL At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 30 T9S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 18.75 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 444		16. No. of Acres in Lease 551.44	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 9600 MD	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4929 GL		22. Approximate date work will start	
		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-14-04
Title	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31322 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

RECEIVED

JUN 03 2004

BUREAU OF LAND MANAGEMENT

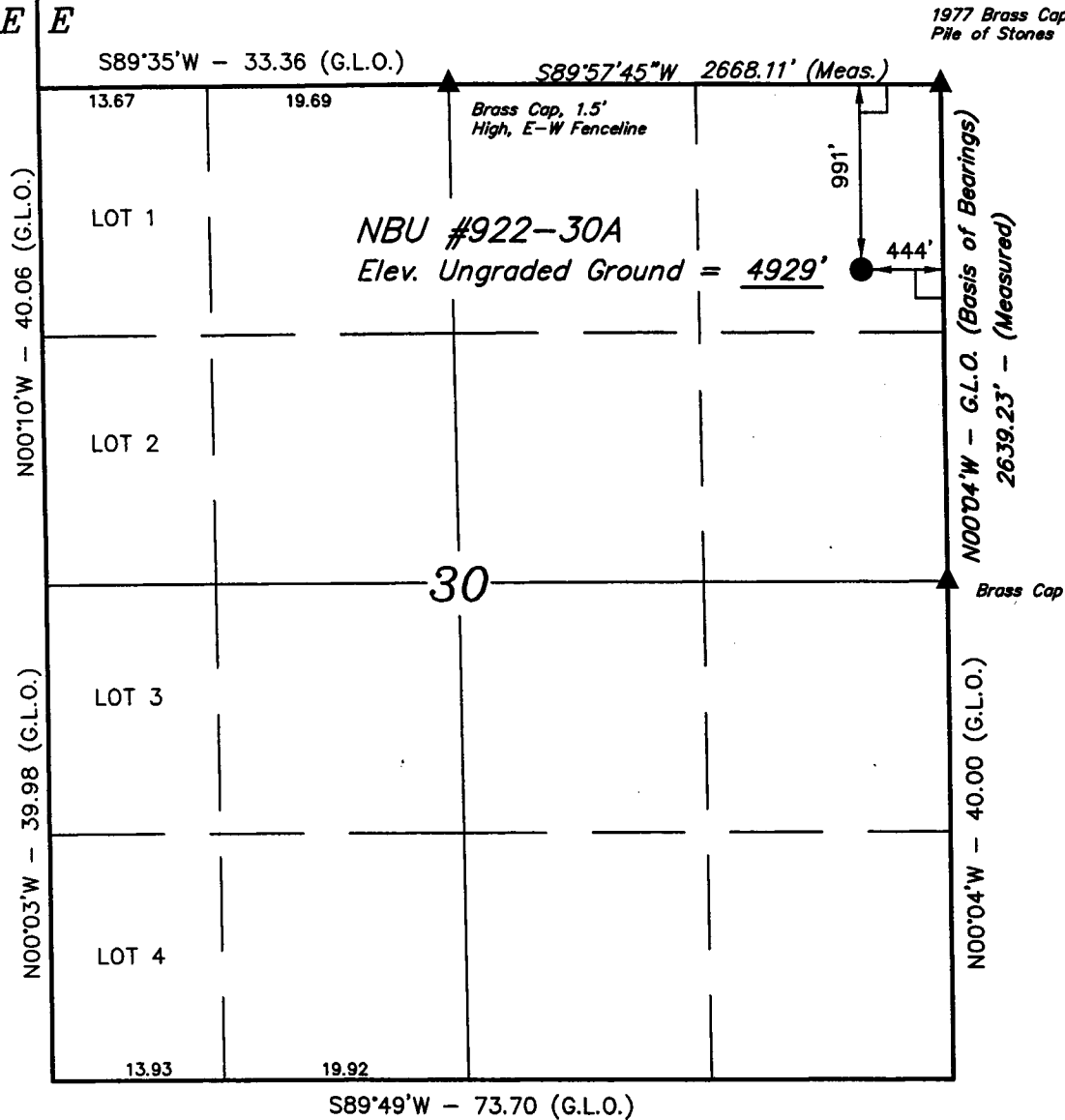
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #922-30A, located as shown in the NE 1/4 NE 1/4 of Section 30, T9S, R22E, S.L.B.&M., Uintah County, Utah.

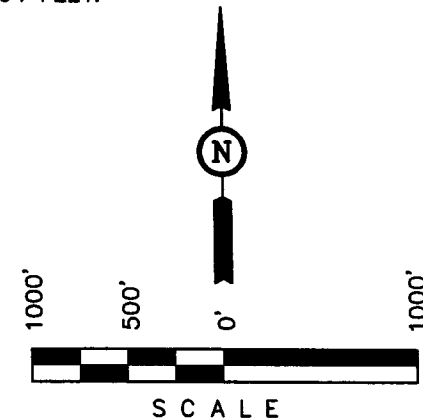
R R
2122
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T9S, R22E, S.L.B.&M.

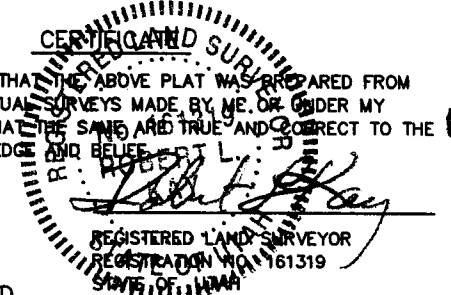


BASIS OF ELEVATION

BENCH MARK 23EAM, LOCATED IN THE NW 1/4 OF SECTION 19, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4904 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 04-08-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-31-98	DATE DRAWN: 11-08-98
PARTY J.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NBU #922-30A
 (FKA: NBU 323)
 NE/NE Sec. 30,T9S,R22E
 UTAH COUNTY, UTAH
 U-4603

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1335'
Wasatch	4640'
Mesaverde	7350'
TD	9600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1335'
Gas	Wasatch	4640'
Gas	Mesaverde	7350'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9600' TD, approximately equals 3840 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1728 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	March 31, 2004
WELL NAME	NBU 922-30A (NBU 323)	TD	9,600' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah
		STATE	Utah
ELEVATION	4,860'	GL	KB 4,875'
SURFACE LOCATION	991' FNL 444' FEL, NENE SEC. 30, T9S, R22E	BHL	Straight Hole
	No Lat & Long Information on File		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS & SURFACE), UDOGM, Tri-County Health Dept.		

GEOLOGICAL FORMATION			HOLE SIZE	MECHANICAL CASING SIZE	MUD WEIGHT
LOGS	TOPS	DEPTH			
		40'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Catch water sample, if possible, from 0 to 4,640'					
	Green River @	1,335			
	Preset f/ GL @				
	2000 MD				
Mud logging program TBD Open hole logging program f/ TD - surf csg					
	Wasatch @	4,640'			
			7-7/8"	4-1/2", 11.6#, M80, 180, or equivalent LTC casing	Air Mist/Polymer Aerated Water/Brine 8.3-10.0 ppg
	Mverde @	7,350'			
					Max anticipated Mud required 10.0 ppg
	TD @	9,600'			


Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.79*****	1.46	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 9600	11.60	M-80 or I-80	LTC	2.70	1.27	2.07

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buooy.Fact. of water)
- MASP 2880 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps flocele				
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps flocele				
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
			+ .25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,140'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	450	60%	11.00	3.38
	TAIL	5,460'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1530	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

DHD_NBU922-30A_APD

**NBU #922-30A
NE/NE Sec. 30,T9S,R22E
UINTAH COUNTY, UTAH
U-463**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#922-30A on 2/16/01, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 950' of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for ***drilled*** seed are:

Gardena Saltbrush	5 lbs.
Shade Scale	5 lbs.
Black Sagebrush	2 lbs.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. **Other Information:**

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operators's Representative & Certification:**

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

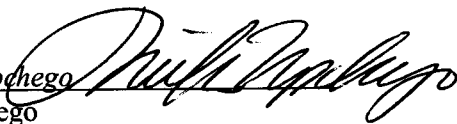
Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



5/31/04
Date

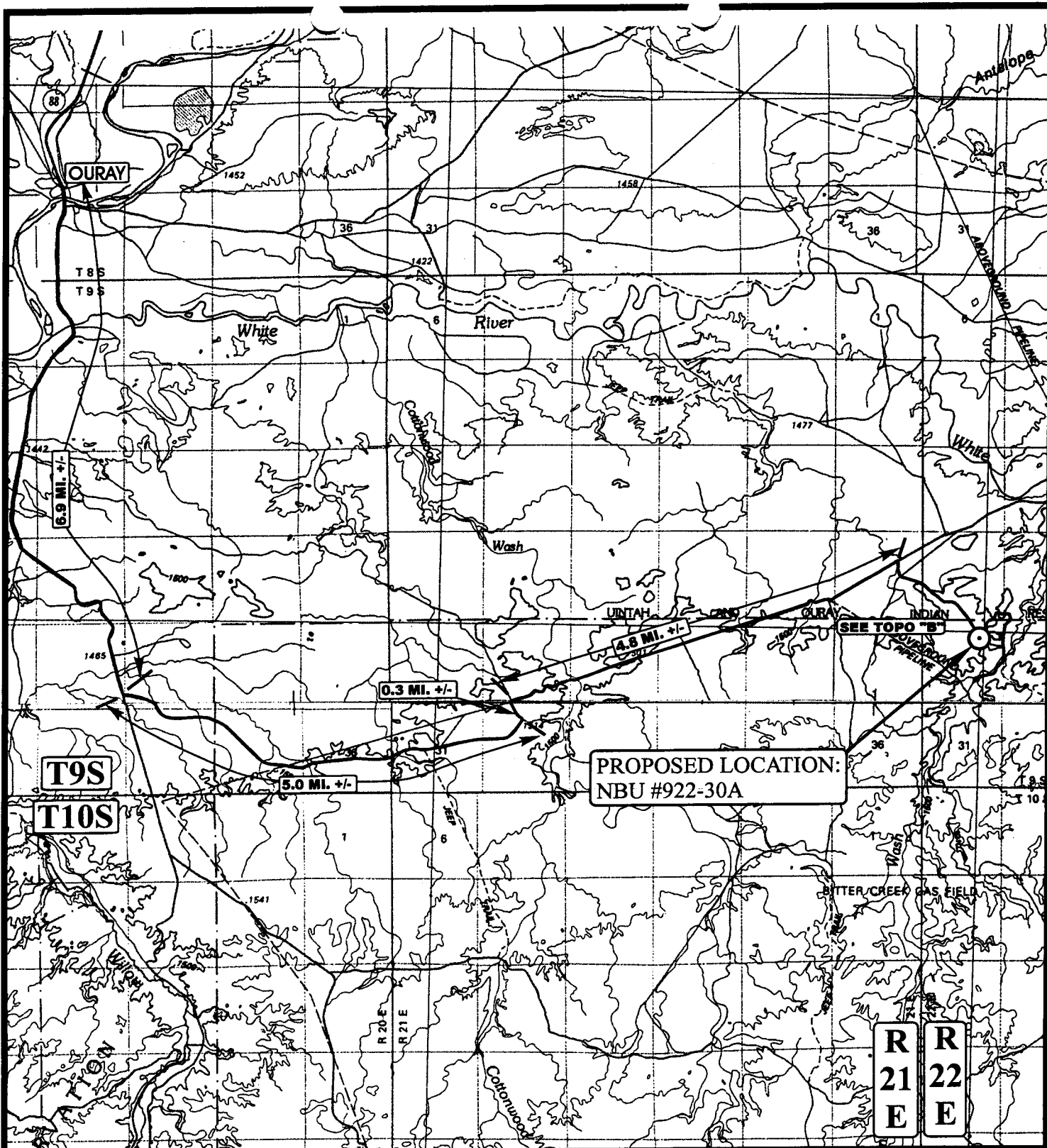
WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-30A

SECTION 30, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 4.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 49.65 MILES.



LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-30A

SECTION 30, T9S, R22E, S.L.B.&M.

991' FNL 444' FEL



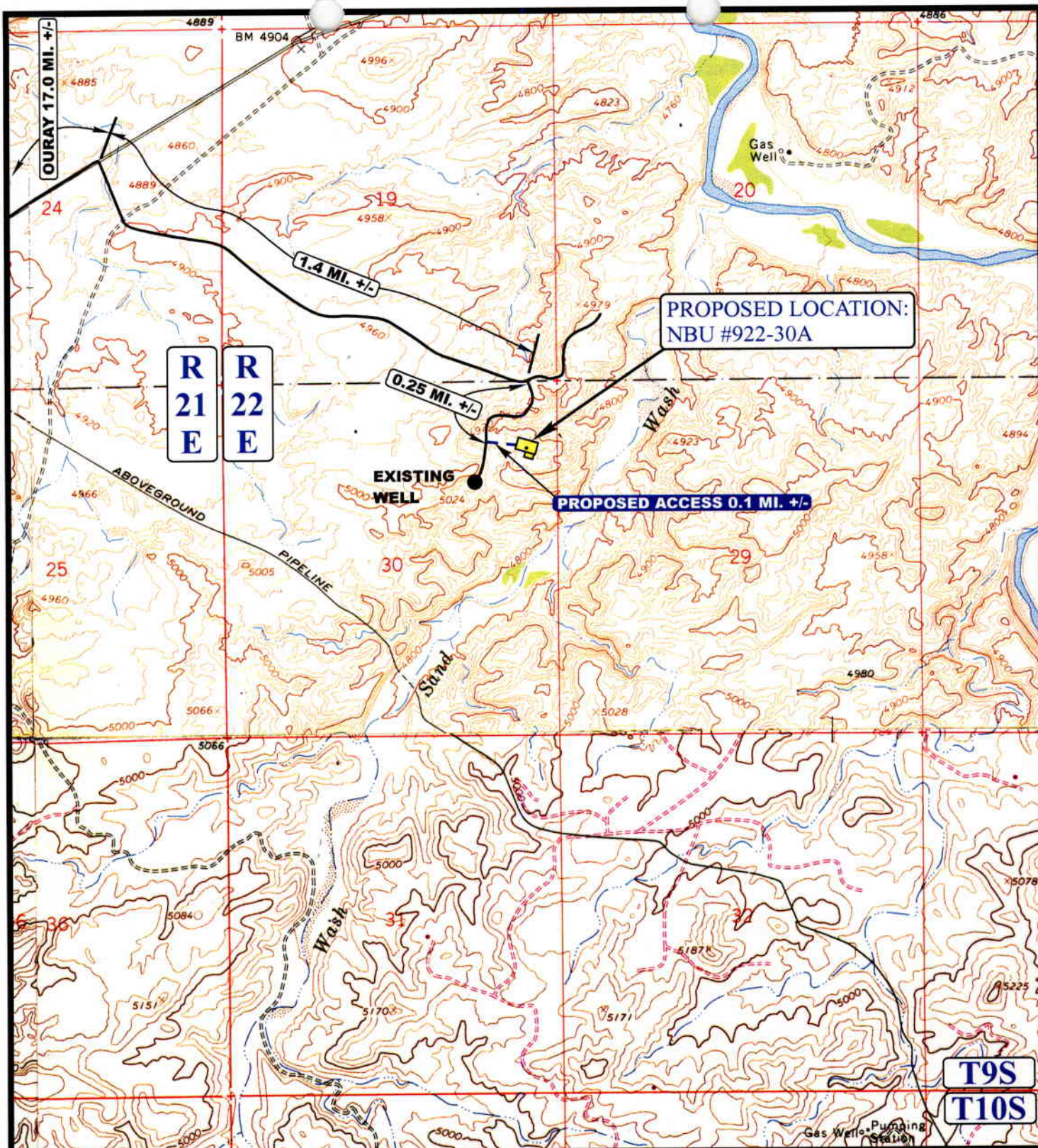
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 **4** **98**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REV: 04-08-04 T.D.

A
TOPO



LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-30A
SECTION 30, T9S, R22E, S.L.B.&M.
991' FNL 444' FEL



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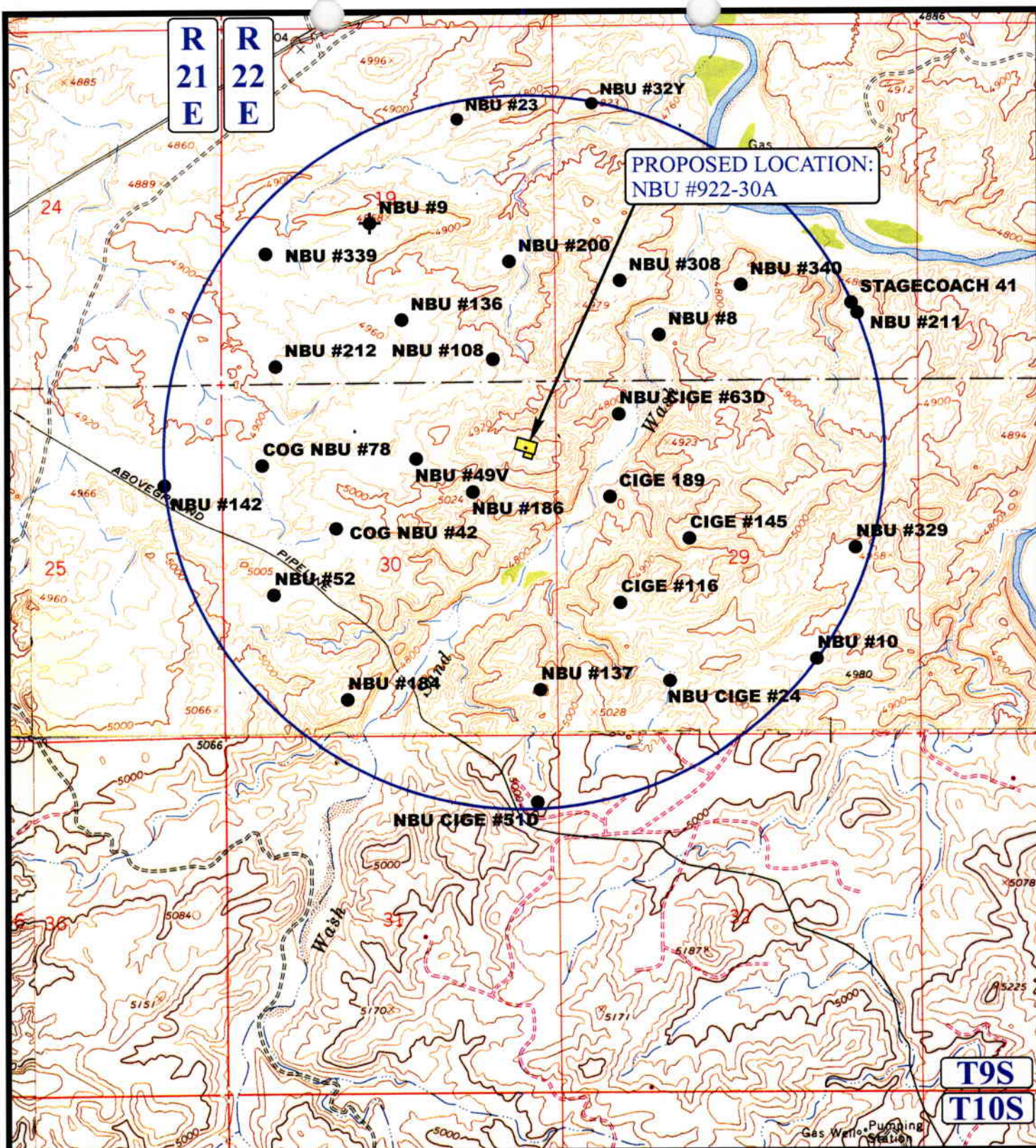


TOPOGRAPHIC
MAP

11 **4** **98**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-08-04 T.D.

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-30A
SECTION 30, T9S, R22E, S.L.B.&M.
991' FNL 444' FEL



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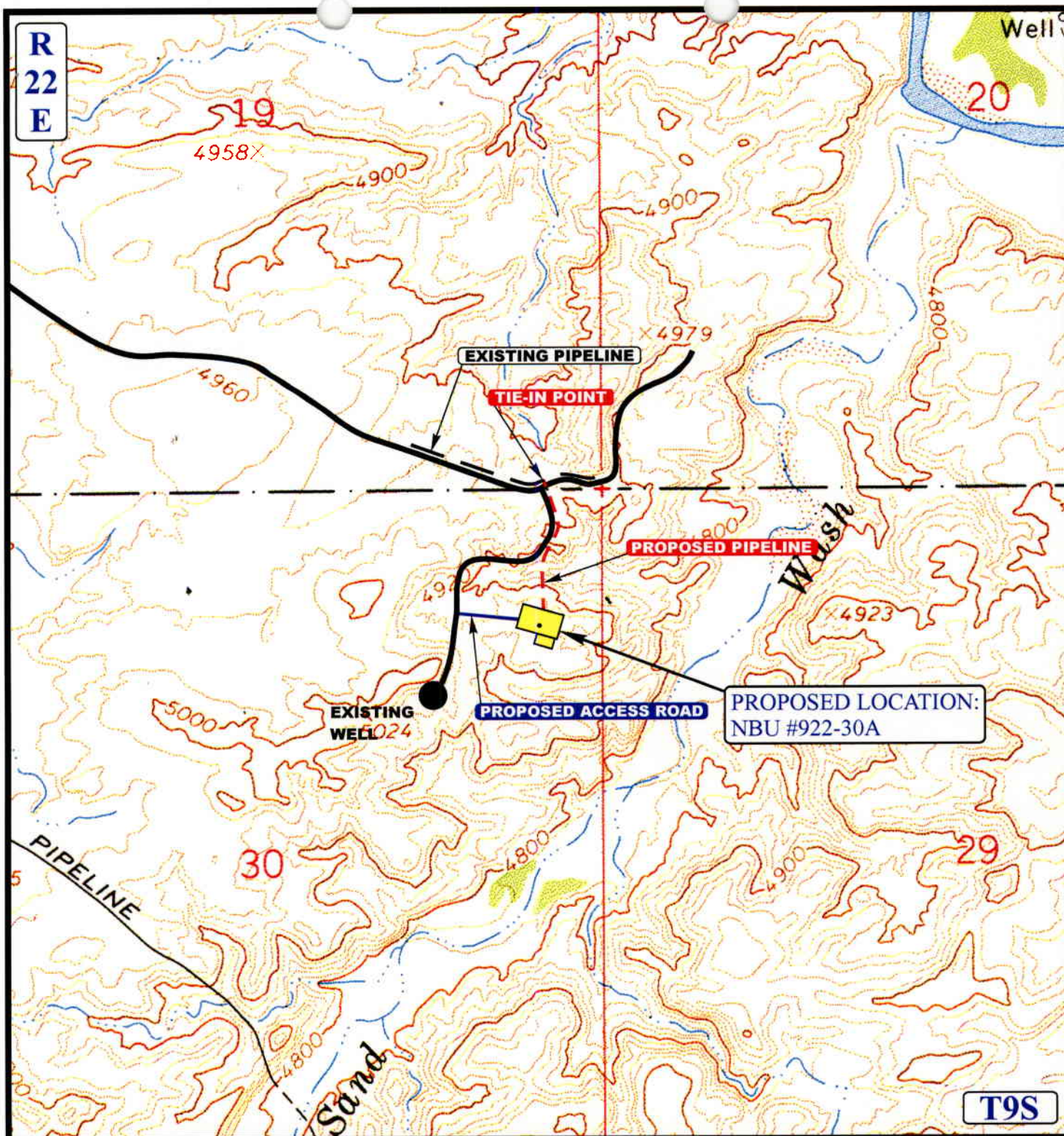


TOPOGRAPHIC
MAP

11 4 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-08-04 T.D.

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 950' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-30A

SECTION 30, T9S, R22E, S.L.B.&M.

991' FNL 444' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

11 4 98
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REV: 04-08-04 T.D.

**D
TOPO**

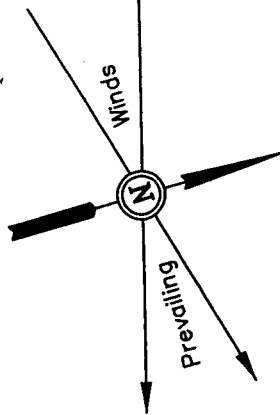
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #922-30A

SECTION 30, T9S, R22E, S.L.B.&M.

991' FNL 444' FEL



SCALE: 1" = 50'

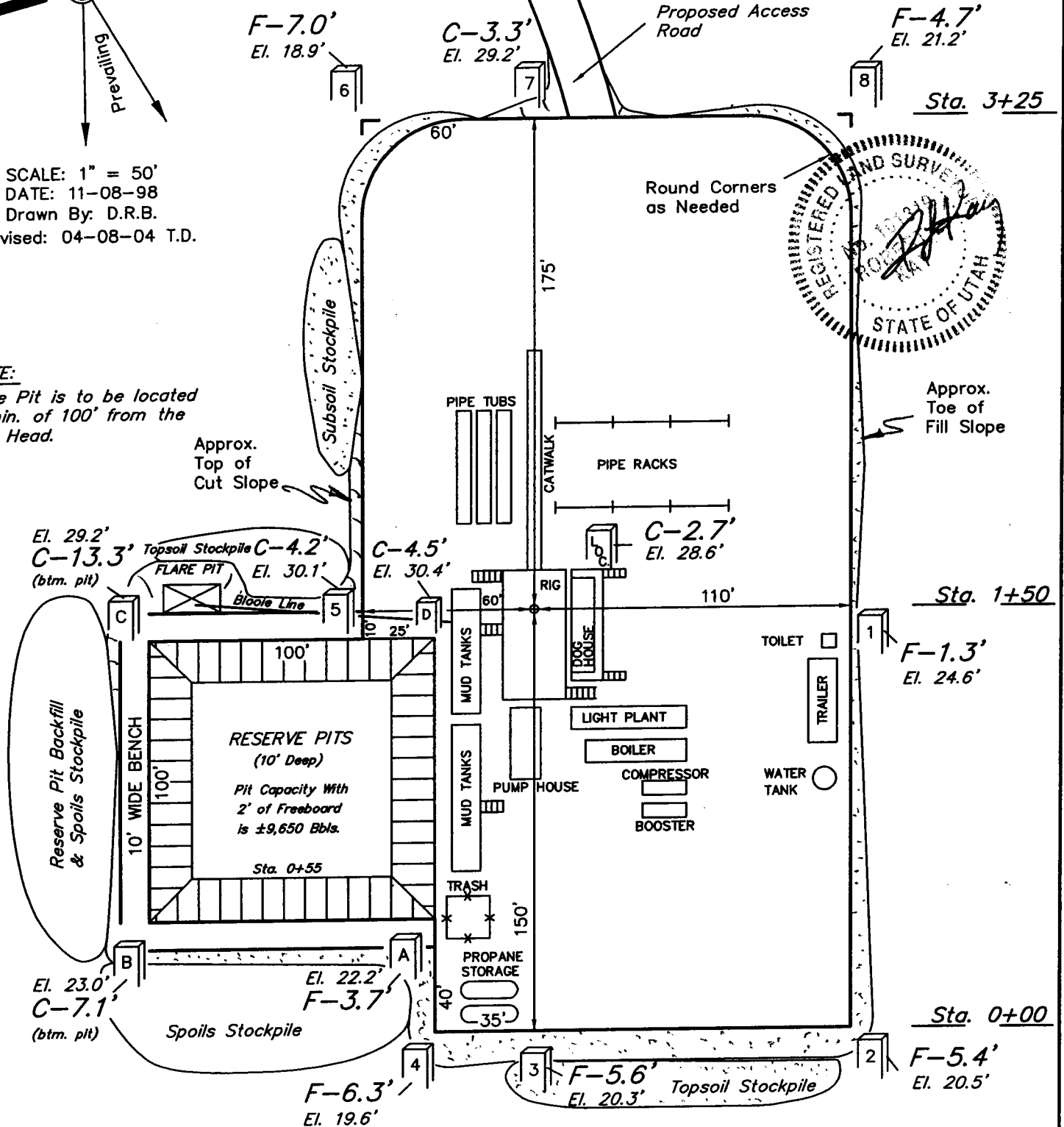
DATE: 11-08-98

Drawn By: D.R.B.

Revised: 04-08-04 T.D.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4928.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4925.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

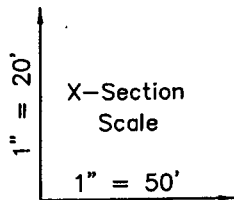
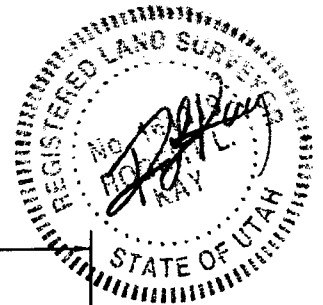
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #922-30A

SECTION 30, T9S, R22E, S.L.B.&M.

991' FNL 444' FEL



DATE: 11-08-98
Drawn By: D.R.B.
Revised: 04-08-04 T.D.

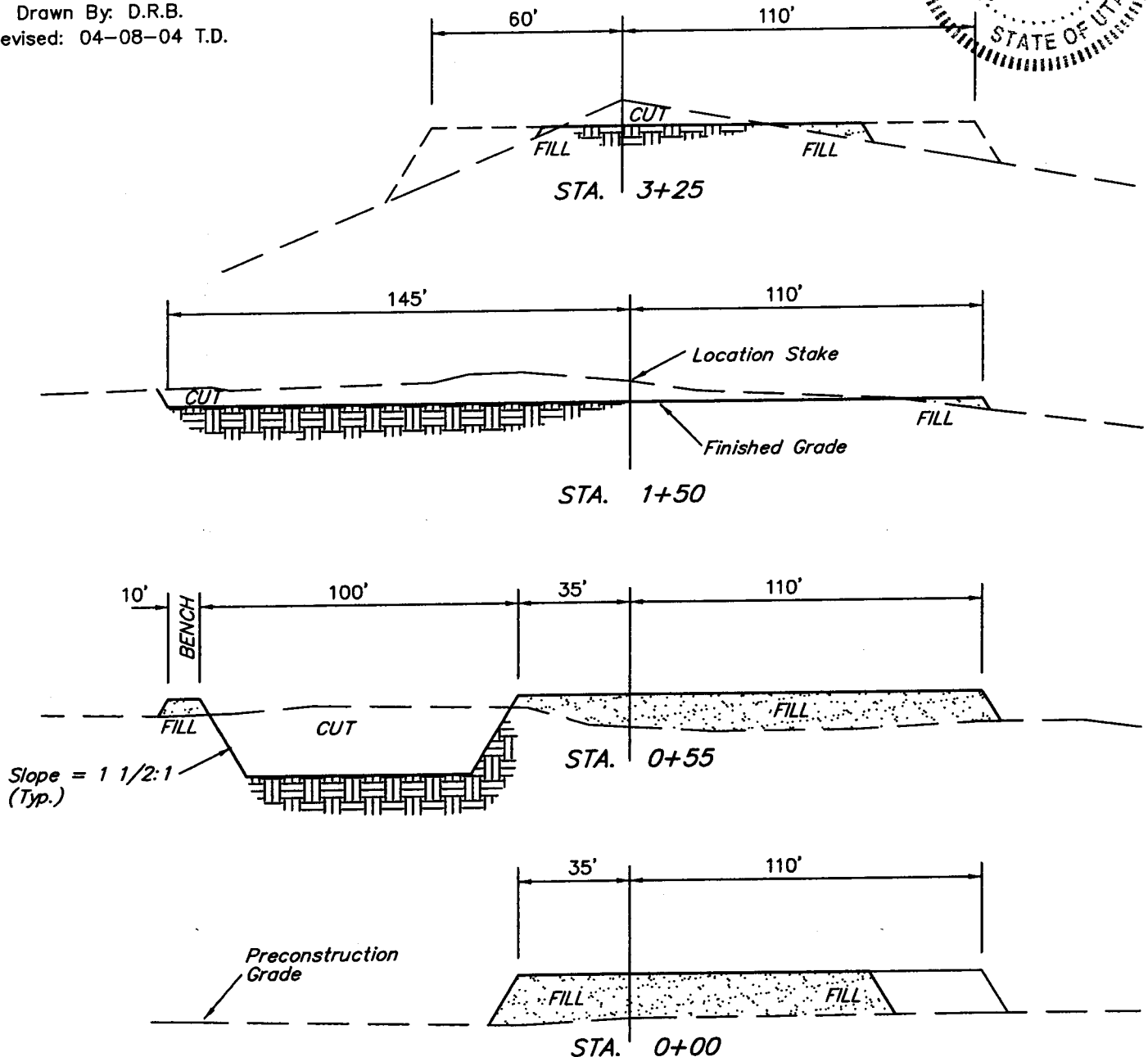


FIGURE #2

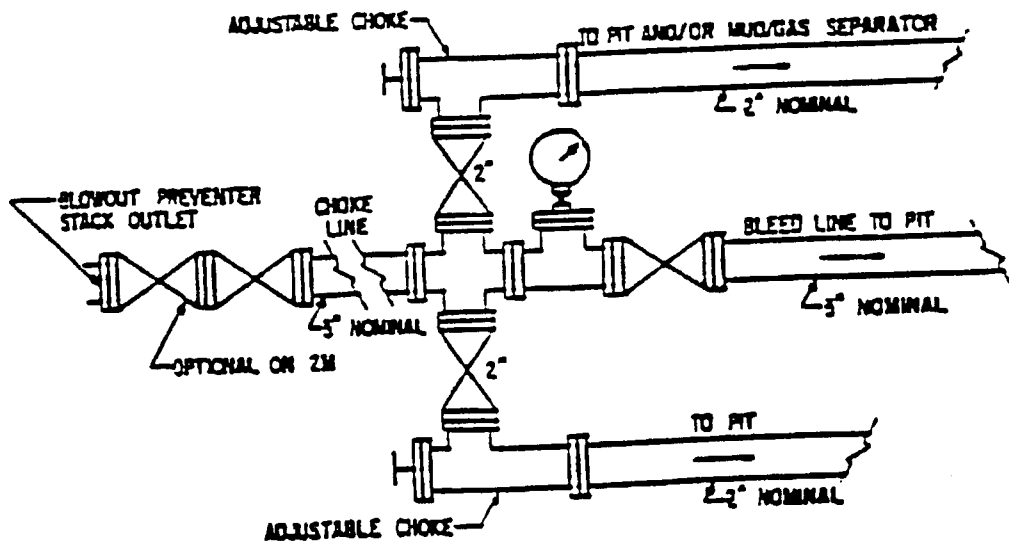
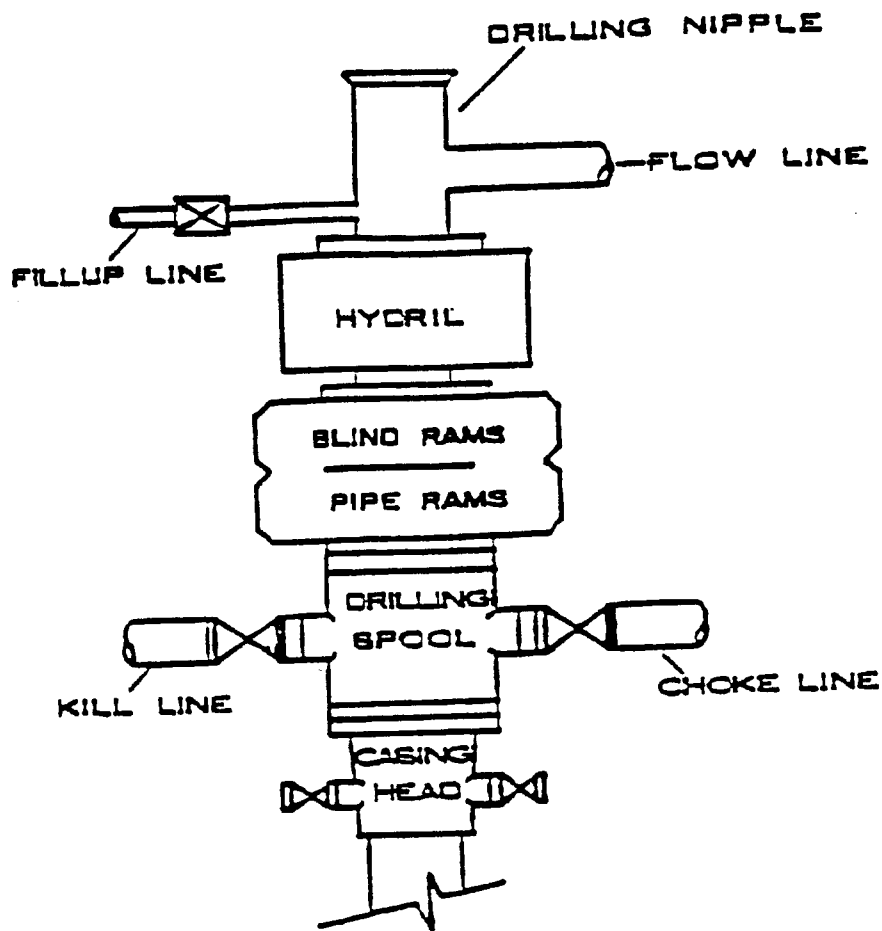
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 5,430 Cu. Yds.
TOTAL CUT	= 6,570 CU.YDS.
FILL	= 3,890 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/2004

API NO. ASSIGNED: 43-047-35797

WELL NAME: NBU 922-30A

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NENE 30 090S 220E

SURFACE: 0991 FNL 0444 FEL

BOTTOM: 0991 FNL 0444 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-463

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.01161

LONGITUDE: 109.47419

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 43-8496)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 173-14

Eff Date: 12-29-99

Siting: 460' fr boundary & uncomm tract

R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal approved
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 10, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesa Verde)

43-047-35797	NBU 922-30A	Sec 30 T09S R22E 0991 FNL 0444 FEL
43-047-35794	NBU 922-33D	Sec 33 T09S R22E 1332 FNL 0940 FWL
43-047-35799	NBU 1021-14D	Sec 14 T10S R21E 0543 FNL 0578 FWL
43-047-35790	NBU 1021-22F	Sec 22 T10S R21E 1936 FNL 2270 FWL
43-047-35792	NBU 1021-23O	Sec 23 T10S R21E 0780 FSL 1980 FEL
43-047-35788	State 920-36O	Sec 36 T09S R20E 0828 FSL 2085 FEL
43-047-35796	NBU 921-31C	Sec 31 T09S R21E 0875 FNL 2015 FWL
43-047-35793	NBU 921-9G	Sec 9 T09S R21E 2156 FNL 1945 FEL
43-047-35795	NBU 921-13A	Sec 13 T09S R21E 1072 FNL 0854 FEL

Please be advised that State Lease ML-48757 (S½ Section 36 Township 9 South Range 20 East) is **not** committed to the Wilkin Ridge unit. Please report State 920-36O, 4304735788, to State Lease ML-48757. Review of the Natural Buttes Unit shows that the State 920-36P, 4304734423, should also be reported to State Lease ML-48757.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 14, 2004

Westport Oil & Gas Company LP
1368 South 1200 East
Vernal, UT 84078

Re: NBU 922-30A Well, 991' FNL, 444' FEL, NE NE, Sec. 30, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35797.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company LP
Well Name & Number NBU 922-30A
API Number: 43-047-35797
Lease: U-463

Location: NE NE **Sec.** 30 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NENE 991FNL 444FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
18.75 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
444

16. No. of Acres in Lease
551.44

18. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9600 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4929 GL

22. Approximate date work will start

5. Lease Serial No.
UTU463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
UTU63047A

8. Lease Name and Well No.
NBU 922-30A

9. API Well No.
43-047-35797-00-X1

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 30 T9S R22E Mer SLB
SME: BLM

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
CO1203

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
SHEILA UPCHEGO Ph: 435.781.7024

Date
05/31/2004

Title
REGULATORY ANALYST

Approved by (Signature)
(Electronic Submission)

Name (Printed/Typed)
HOWARD B CLEAVINGER II

Date
10/01/2004

Title
AFM FOR MINERAL RESOURCES

Office
Vernal

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31322 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/03/2004 (04LW3686AE)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for APD #31322

	Operator Submitted	BLM Revised (AFMSS)
Lease:	U-463	UTU463
Agreement:	NATURAL BUTTES	UTU63047A
Operator:	WESTPORT OIL & GAS COMPANY L.P. 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094	WESTPORT OIL & GAS COMPANY LP 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436
Admin Contact:	SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 E-Mail: supchego@westportresourcescorp.com	SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 Cell: 435.823.4039 E-Mail: supchego@westportresourcescorp.com
Tech Contact:	SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078	SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078
Well Name: Number:	NBU 922-30A	NBU 922-30A
Location: State: County: S/T/R: Surf Loc:	UT UINTAH Sec 30 T9S R22E Mer SLB NENE 991FNL 444FEL	UT UINTAH Sec 30 T9S R22E Mer SLB NENE 991FNL 444FEL
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Bond:	CO-1203	CO1203

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.

Well Name & Number: NBU 922-30A

Lease Number: U-463

Location: NENE Sec. 30 T. 9S R. 22E

API Number: 43-047-35797

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the bloop line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1678'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- A certified paleontologist shall be contacted to monitor the early stages of construction, where the greenish gray sandstone will be impacted.
- The reserve pit shall be lined with a felt liner first with a nylon reinforced plastic liner to be laid over the felt.
- The subsoil which is piled on the location is for the construction of tank dikes. Topsoil will not be used for the construction of tank dikes.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs. /acre
Black sagebrush	<i>Artemisia nova</i>	2 lbs. /acre
Gardner saltbush	<i>Atriplex gardneri</i>	5 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-463
2. Name of Operator WESTPORT OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7044		8. Well Name and No. NBU 922-30A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R22E NENE 991FNL 444FEL		9. API Well No. 43-047-35797
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil & Gas Company, L.P. has need to change the original location layout to accomodate a larger rig; Pioneer 38.

Please refer to the attached location layout.

COPY SENT TO OPERATOR
Date: 3-2-05
Initials: CHD

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54116 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal	
Name (Printed/Typed) RALEEN WEDDLE	Title PREPARER
Signature <i>Raleen Weddle</i> (Electronic Submission)	Date 02/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FIGURE #1

991' FNL 444' FEL

F-3.2'
El. 22.2'

Sta. 3+50

Round Corners
as Needed

Approx.
Toe of
Fill Slope

Rev: 12-01-04 E.C.O.

*Flare Pit is to be located
a min. of 100' from the
Well Head.*

Approx.
Top of
Cut Slope

Blooië Line

PIPE RACKS

CATWALK

C-3.2
El. 28.6'

F-2.1'
El. 23.3'

El. 27.4'
C-12.0'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

RESERVE PITS
(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 15,490 Bbls. \pm
Total Pit Volume
= 4,280 Cu. Yds.

El. 20.4
C-5.0
(btm. pit)



F-5.2'
El. 20.2'

F-5.1'
El. 20.3'

F-5.3'
El. 20.1'

NOTES:-

Elev. Ungraded Ground At Loc. Stake = 4928.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4925.4'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBU #922-30A

SECTION 30, T9S, R22E, S.L.B.&M.

991' FNL 444' FEL

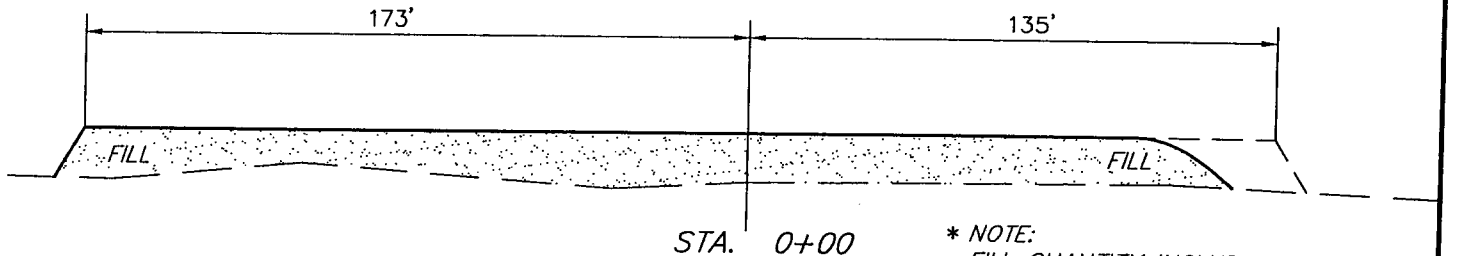
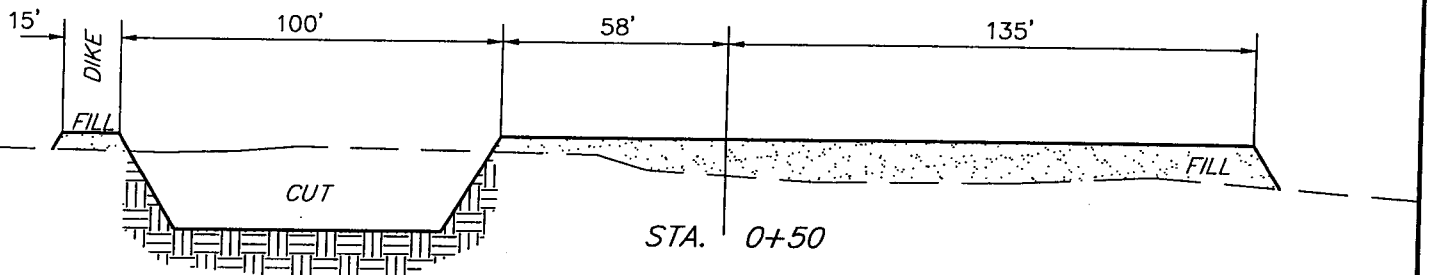
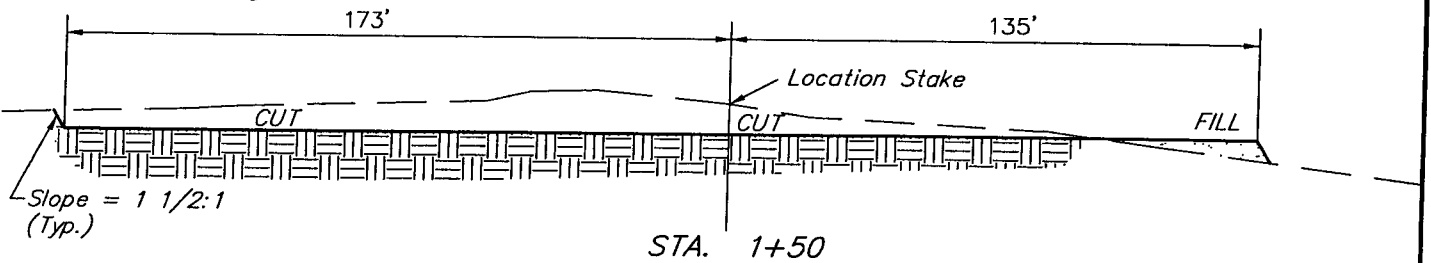
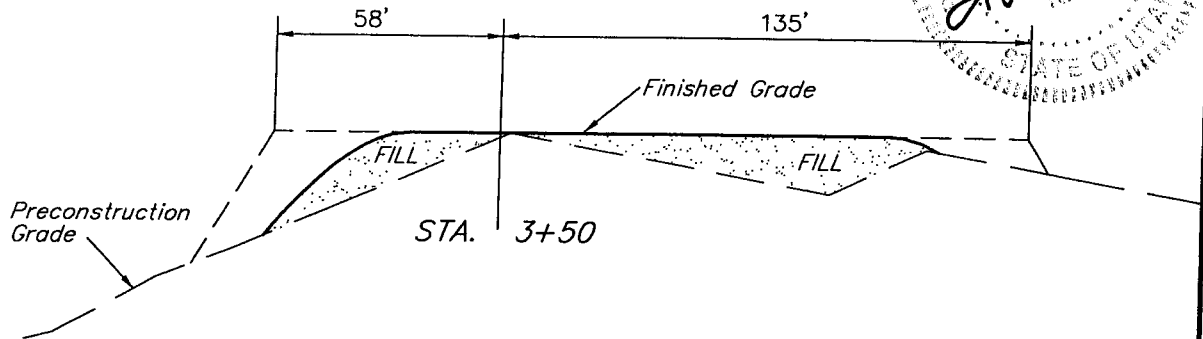
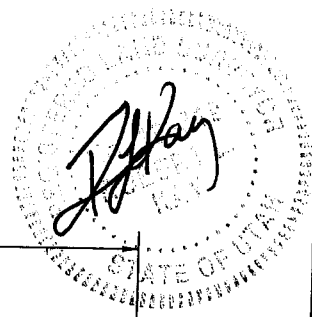
1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-08-98

Drawn By: D.R.B.

Rev: 04-08-04 T.D.

Rev: 12-01-04 E.C.O.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,830	Cu. Yds.
Remaining Location	= 7,660	Cu. Yds.
TOTAL CUT	= 9,490	CU.YDS.
FILL	= 5,520	CU.YDS.

EXCESS MATERIAL	= 3,970	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,970	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 S. 1200 E., VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 30, T9S, R22E
991' FNL, 444' FEL- NENE**

5. Lease Serial No.

U-463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES

8. Well Name and No.

NBU 922-30A

9. API Well No.

43-047-35797

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company, L.P. hereby requests an one year extension on the APD.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date:

06-27-05

By:

[Signature]

COPY SENT TO OPERATOR

Date:

6-28-05

Initials:

[Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Raleen Weddle

Title

Regulatory Analyst

Signature

[Signature]

Date

June 21, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 23 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735797
Well Name: NBU 922-30A
Location: 991' FNL, 444' FEL, NENE SEC. 30, T9S, R22E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, LP
Date Original Permit Issued: 6/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Raleen Weddle
Signature

6/21/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 2005

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SECTION 30-T9S-R22E 991'FNL & 444'FEL

5. Lease Serial No.

U-463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 922-30A

9. API Well No.

43-047-35797

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BLM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATION MAY BE COMPLETED.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

September 22, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Michael Lee

Title

Petroleum Engineer

Date

SEP 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 11 2005

DIV. OF OIL, GAS & MINING

UDOGM
(Instructions on reverse)

Westport Oil & Gas Company LP
APD Extension

Well: NBU 922 - 30A

Location: NENE Sec. 30, T09S, R22E

Lease: U -0463

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 10/1/2006
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

2005-09-28

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P. Operator Account Number: N 2115
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736022	NBU 922-18K		NESW	18	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	10/24/2005			<u>11/9/05</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 10/24/05 AT 8 AM. <u>- J</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736063	NBU 921-18G		SWNE	18	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	10/23/2005			<u>11/9/05</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 10/23/05 AT 8 AM. <u>- J</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735797	NBU 922-30A		NENE	30	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	10/22/2005			<u>11/9/05</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>MVRD = WSMVD</u> SPUD WELL LOCATION ON 10/22/05 AT 8 AM. <u>CONFIDENTIAL J</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

REGULATORY ANALYST

11/7/2005

Title

Date

RECEIVED**NOV 07 2005**

DIV. OF OIL, GAS & MINING

(5/2000)

To: <u>BARBARA RUSSELL</u>	From: <u>SHEILA UPCHEGO</u>
Co./Dept: <u>WDOG/M</u>	Co./Dept: <u>WESTPORT OIL & GAS CO</u>
Phone: <u>(801) 534-5390</u>	Phone: <u>(435) 781-7024</u>
Fax: <u>(801) 331-3940</u>	Fax: <u>(435) 781-7094</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 922-30A

9. API Well No.

43-047-35797

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SECTION 30-T9S-R22E 991'FNL & 444'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2000' TO 9130'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/435 SX PREM LITE II @11.6 PPG 2.72 YIELD. TAILED CMT W/1109 SX 50/50
POZ @14.3 PPG 1.31 YIELD. DISPLACED W/140.9 BBLS FW PLUG BUMPED 500# OVER FLOATS
HELD. CIRC 40 BBLS CMT TO SURFACE. SET SLIPS W/110K NDBOP CUT CSG.
CLEAN MUD TANKS.

RELEASED PIONEER RIG 52 ON 12/27/2005 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

December 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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U-463

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8. Well Name and No.

NBU 922-30A

9. API Well No.

43-047-35797

10. Field and Pool, or Exploratory Area

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11. County or Parish, State

UINTAH COUNTY, UTAH

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☐ Oil Well ☒ Gas Well ☐ Other

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

MIRU BILL MARTIN AIR RIG #3. DRILLED 12 1/4" SURFACE HOLE TO 2000'. RAN 9-5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/170 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED W/200 SX CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/175 SX CLASS G @15.8 PPG 1.15 YIELD. CMT TO SURFACE.

SPUD WELL LOCATION ON 10/22/05 AT 8AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

November 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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NOV 16 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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U-463

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NATURAL BUTTES UNIT

8. Well Name and No.

NBU 922-30A

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11. County or Parish, State

UINTAH COUNTY, UTAH

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 02/09/2006 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

February 14, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

(Instructions on reverse)

FEB 21 2006

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-30A

	SPUD	Surface Casing Air Rig	Activity	Status
10/04/05			Build Location, 10% complete	Pioneer 52
10/05/05			Build Location, 20% complete	Pioneer 52
10/06/05			Build Location, 30% complete	Pioneer 52
10/07/05			Build Location, 45% complete	Pioneer 52
10/08/05			Build Location, 45% complete	Pioneer 52
10/09/05			Build Location, 45% complete	Pioneer 52
10/10/05			Build Location, 65% complete	Pioneer 52
10/10/05			Build Location, 65% complete	Pioneer 52
10/11/05			Build Location, 65% complete	Pioneer 52
10/12/05			Build Location, 65% complete	Pioneer 52
10/13/05			Build Location, 80% complete	Pioneer 52
10/14/05			Build Location, 80% complete	Pioneer 52
10/17/05			Build Location, 90% complete	Pioneer 52
10/18/05			Build Location, 90% complete, w/o pit liner	Pioneer 52
10/19/05			Build Location, 90% complete, w/o pit liner	Pioneer 52
10/20/05			Build Location, 90% complete, w/o pit liner	Pioneer 52
10/21/05			Build Location, 95% complete, w/o pit liner	Pioneer 52
10/24/05			Build Location, 95% complete, w/o pit liner	Pioneer 52
10/25/05			Set conductor 10/22/05.	Pioneer 52
10/26/05	10/22/05		Set conductor 10/22/05. WOAR	Pioneer 52
11/02/05	11/1/05		Air Rig Spud, 11/1/05. WORT	Pioneer 52
11/04/05	11/1/05	9 5/8" @ 1950'		WORT Pioneer 52

11/15/05	11/1/05	9 5/8" @ 1950'	Cellar ring in	WORT Pioneer 52
12/08/05	TD: 2000'	Csg. 9 5/8" @ 1950'	MW: 8.3	SD: 12/XX/05 DSS: 0 Move to NBU 922-30A. 50% moved. SDFN.
12/09/05	TD: 2000'	Csg. 9 5/8" @ 1950'	MW: 8.3	SD: 12/XX/05 DSS: 0 Move to NBU 922-30A. 100% moved and 40% rigged up. SDFN.
12/12/05	TD: 2000'	Csg. 9 5/8" @ 1950'	MW: 8.3	SD: 12/XX/05 DSS: 0 Finish RURT. NU and test BOPE. RIH with 7 7/8" PDC bit and Mud Motor. Tag up @ 1916'. Fill steel pits @ report time. Reserve pit frozen over.
12/13/05	TD: 3110'	Csg. 9 5/8" @ 1950'	MW: 8.4	SD: 12/12/05 DSS: 1 Drill cement and FE. Drill from 2160'-3110'. DA @ report time
12/14/05	TD: 4645'	Csg. 9 5/8" @ 1950'	MW: 8.4	SD: 12/12/05 DSS: 2 Drill from 3110'-4645' Well started to flow. Close in pit and start mud up @ report time.
12/15/05	TD: 5625'	Csg. 9 5/8" @ 1950'	MW: 9.5	SD: 12/12/05 DSS: 3 Drill from 4645'-5625'. DA @ report time.
12/16/05	TD: 6415'	Csg. 9 5/8" @ 1950'	MW: 9.7	SD: 12/12/05 DSS: 4 Drill from 5625'-5733'. Lost ±190 bbls of mud. Regain circ and drill to 6415'. DA @ report time.
12/19/05	TD: 7515'	Csg. 9 5/8" @ 1950'	MW: 10.5	SD: 12/12/05 DSS: 7 Drill from 5733'-7020'. TFNB. TIH and wash through bridge @ 4790'. Drill from 7020'-7515'. DA @ report time. Top of MV @ 7310'
12/20/05	TD: 7975'	Csg. 9 5/8" @ 1950'	MW: 11.5	SD: 12/12/05 DSS: 8 Drill from 7515'-7808. CCM, well flowing. Raise mud weight to control gas. Drill to 7975'. DA @ report time.
12/21/05	TD: 8400'	Csg. 9 5/8" @ 1950'	MW: 11.6	SD: 12/12/05 DSS: 9 Drill from 7975'-8400'. DA @ report time.
12/22/05	TD: 8710'	Csg. 9 5/8" @ 1950'	MW: 11.7	SD: 12/12/05 DSS: 10 Drill from 8400'-8552'. Lost 350 bbls mud. CCH w/ LCM and build volume. Drill to 8710' w/ 20% LCM. DA @ report time.
12/27/05	TD: 9130'	Csg. 9 5/8" @ 1950'	MW: 12.2	SD: 12/12/05 DSS: 15 Finish LDDS. Run csg and cmt. Set slips, NDBOP, cut csg, and release rig at 0600 on 12/27/05.
	TD: 9130'	Csg. 9 5/8" @ 1950'	MW: 12.2	SD: 12/12/05 DSS: 14 Finish TIH. Drill from 8738'-9130' T/D. Short trip & condition, POOH for logs. Log w/Baker Atlas. TIH, condition well. LDDP @ report time.
	TD: 8738'	Csg. 9 5/8" @ 1950'	MW: 11.8	SD: 12/12/05 DSS: 11 Drill from 8710'-8738'. Pump pill for trip. TOO, Change motor & bit TIH slow lost 300 bbl. Mud w/ 20% LCM. @ report time.
12/28/05	TD: 9130'	Csg. 9 5/8" @ 1950'	MW: 12.2	SD: 12/12/05 DSS: 15 Move rig to NBU 922-18N @ report time.

02/02/06 PROG: 7:00 AM HELD SAFETY MEETING. ROAD RIG & EQUIP F/NBU 921-17N TO LOC. MIRU, NDWH. NUBOP. PREP & TALLY 2-3/8" J-55 8RD TBG. PU 3-7/8" BIT & RIH. TAG FILL HIGH @ 9020'. (60' FILL). RU DRL EQUIP. PREP TO C/O CMT IN AM. SWI. SDFN.

02/03/06 PROG: RU DRLG EQUIPMENT. DRL OUT 30' OF CMT TO 9085', CIRC CLEAN. POOH W/TBG. ND BOP, BU FRAC VALVES. MIRU CUTTERS, RUN CBL LOG TO PLUG BACK TO SURFACE. PRESS TEST CSG & FRAC VALVES TO 7500#. PU 3-3/8" PERF GUN. RIH PERF STG 1 F/925-930'. POOH. PREP TO FRAC.

02/06/06 PROG: 7:00 AM HELD SAFETY MEETING. SICP: 1980#. MIRU SCHLUMBERGER, MIRU CUTTERS. PRIME PMPS, PSI TST LINES TO 8500# (HELD). BEG FRAC 10:00 AM. ALL MESA VERDE PERFS SHOT W/3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PH, WASATCH PERFS SHOT W/3-1/8" HSC GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PHASING. SCALE INHIB RATE 3 GALS PER THOUSAND GALS IN PAD & 1/2 RAMP. & 10 GALS PER THOUSAND IN FLUSH.

STAGE 1: BRK DN PERFS @ 3493#, EST INJ RT @ 35.2 BPM @ 6833#, ISIP: 2700#, FG: .74 FRAC STG 1 W/19068# SD IN FORMATION, (SCREENED OUT). OPEN WL TO FLWBCK. FLW WL 3 HRS TILL CLEAN. REFLUSH WL W/138.6 BBLS.

STAGE 2: PU 3-3/8" PERF GUNS & RIH. SHOOT 20 HOLES F/8780' - 8785', P/U SHOOT 20 HOLES F/8714' - 19', P/U SHOOT 12 HOLES F/8625' - 28', POOH. BRK DN PERFS @ 3702#, EST INJ RT @ 40.5 BPM @ 4830#, ISIP: 2750#, FG: .75. FRAC STG 2 W/220,000# SD W/YF122ST+ GEL. TOT CL FL 1780 BBLS. ISIP: 2806#, NPI: 56#, FG: .75.

STAGE 3: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 7759', PU SHOOT 20 HOLES F/7724' - 29', PU SHOOT 20 HOLES F/7640' - 45', POOH, SWI. WINTERIZE WH. SDFN

02/07/06 PROG: 7:00 AM. HELD SAFETY MEETING. SICP: 1200#. CONT TO FRAC.
STAGE 3: BRK DN PERFS @ 3921#, EST INJ RT @ 51.3 BPM @ 4455#, ISIP: 1450#, FG: .63, FRAC STG 3 W/553,000# SD W/YF122ST+ GEL. TOT CL FL 3959 BBLS, ISIP: 2460#, NPI: 1010#, FG: .76.

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 7488', PU SHOOT 20 HOLES F/7453' - 58', PU SHOOT 16 HOLES F/7353' - 57'. POOH. BRK DN PERFS @ 2642#, EST INJ RT @ 35 BPM @ 4200#, ISIP: 1150#, FG: .59, FRAC STG 4 W/125,500# SD W/YF118ST+ GEL. TOT CL FL 1003 BBLS, ISIP: 2780#, NPI: 1630#, FG: .81.

STAGE 5: PU 3-1/8" HSC PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 5759', PU SHOOT 20 HOLES F/ 5724' - 29', PU SHOOT 12 HOLES F/ 5543' - 46', POOH, BRK DN PERFS @ 1817#, EST INJ RT @ 35 BPM @ 2600#, ISIP: 600#, FG: .54, FRAC STG 5 W/165,000# SD W/YF118ST+ GEL. TOT CL FL 1152 BBLS, ISIP: 1600#, NPI: 1000#, FG: .72.

PU 4-1/2" 8K BAK CBP & RIH. SET KILL PLUG @ 5440'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. ND FRAC VALVES, NUBOP. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG FILL @ 5430'. LD 2 JTS TBG. RU DRL EQUIP. PREP TO DRL OUT IN AM. SWI. SDFN.

02/08/06 PROG: 7:00 AM. HELD SAFETY MEETING.
RU PMP & LINES. BRK CONV CIRC & BEG TO DRL. C/O 10' FILL TO KILL PLUG @ 5440'.

DRL UP 1ST CBP IN 10 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 5719', (40' FILL).

C/O TO 2ND CBP @ 5759'.

DRL UP 2ND CBP IN 30 MIN. (WL WENT ON VACUUM). CONT TO PMP, CATCH CIRC AFTER 40 BBLS 2% KCL. CONT TO RIH. TAG FILL @ 7333', (155' FILL). C/O TO 3RD CBP @ 7488'.

DRL UP 3RD CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7740', (90' FILL). C/O TO 4TH CBP @ 7830'.

DRL UP 4TH CBP IN 12 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 9020', (65' FILL). C/O TO PBTD @ 9085'. CIRC WL CLEAN. RD DRL EQUIP. POOH, LD 48 JTS TBG. LUBRICATE HANGER INTO WL. LAND TBG W/EOT @ 8042'. NDBOP. DROP BALL, NUWH. PMP OFF THE BIT SUB @ 1800#. RU FLW BACK EQUIP. RIG DN, RACK OUT EQUIP. TURN OVER TO FLWBACK CREW

SICP: 1400#, FTP: 50#, OPEN CHK

TBG SENT	308 JTS
TBG IN WELL	260 JTS
TBG LEFT ON TRAILER	48 JTS

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1550#, TP: 1550#, 20/64 CHK, 28 BWPH, 18 HRS, SD: TRACE, TTL BBLS FLWD: 642, TODAYS LTR: 6959 BBLS, LOAD REC TODAY: 642 BBLS, REMAINING LTR: 6317 BBLS, TOTAL LOAD REC TO DATE: 642 BBLS.

02/10/06 PROG: 02/11/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1700#, TP: 1200#, 20/64 CHK, 18 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 452, TODAYS LTR: 5727 BBLS, LOAD REC TODAY: 452 BBLS, REMAINING LTR: 5275 BBLS, TOTAL LOAD REC TO DATE: 1684 BBLS.

02/12/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1300#, TP: 950#, 20/64 CHK, 14 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 358, TODAYS LTR: 5275 BBLS, LOAD REC TODAY: 358 BBLS, REMAINING LTR: 4917 BBLS, TOTAL LOAD REC TO DATE: 2042 BBLS.

02/13/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1250#, TP: 900#, 20/64 CHK, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 264, TODAYS LTR: 4917 BBLS, LOAD REC TODAY: 264 BBLS, REMAINING LTR: 4653 BBLS, TOTAL LOAD REC TO DATE: 2306 BBLS.

02/09/06 PROG: WELL WENT ON SALES: 2/9/06, 10:00 AM. 1400 MCF, 20/64 CHK, SICP: 1450#, FTP: 1500#, 28 BWPH. FINAL REPORT FOR COMPLETION.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1650#, TP: 1250#, 20/64 CHK, 22 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 590, TODAYS LTR: 6317 BBLS, LOAD REC TODAY: 590 BBLS, REMAINING LTR: 5727 BBLS, TOTAL LOAD REC TO DATE: 1232 BBLS.

02/13/06 **ON SALES**
02/09/06: 920 MCF, 0 BC, 532 BW, TP: 1250#, CP: 1650#, 20/64 CHK, 19 HRS, LP: 299#.
02/10/06: 1559 MCF, 0 BC, 432 BW, TP: 1200#, CP: 1700#, 20/64 CHK, 24 HRS, LP: 301#.
02/11/06: 1429 MCF, 0 BC, 336 BW, TP: 950#, CP: 1300#, 20/64 CHK, 24 HRS, LP: 296#.

02/14/05 **ON SALES**
02/12/06: 1358 MCF, 0 BC, 240 BW, TP: 900#, CP: 1250#, 20/64 CHK, 24 HRS, LP: 308#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-463

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

At top prod. interval reported below NENE 991'FNL, 444'FEL

At total depth

14. Date Spudded
10/22/05

15. Date T.D. Reached
12/25/05

16. Date Completed
☐ D & A ☒ Ready to Prod.
02/09/06

18. Total Depth: MD 9130'
TVD

19. Plug Back T.D.: MD 9085'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2000'		545 SX			
7 7/8"	4 1/2"	11.6#		9130'		1544 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8043'							

25. Producing Intervals W&SMVD

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5543'	5729'	5543'-5729'	0.34	32	OPEN
B) MESAVERDE	7353'	9030'	7353'-9030'	0.35	148	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5543'-5729'	PMP 1152 BBLs YF118ST & 165,000# 20/40 SD
7353'-9030'	PMP 7107 BBLs YF118, 120ST & 917,568# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/06	02/14/06	24	→	0	1,522	150			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 760#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1090#	→	0	1522	150			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/06	02/14/06	24	→	0	1522	150			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 760#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1090#	→	0	1522	150			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVARDE	4228' 7195'	7195'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYSTSignature Date 2/28/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-463
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-30A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0991 FNL 0444 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 30 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047357970000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/12/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, LP respectfully requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the well to drill the NBU 922-30A Pad; which consists of the NBU 922-29D1BS, NBU 922-30A1BS, NBU 922-30A1CS and the NBU 922-30A4BS. Please see the attached for the proposed procedure to temporarily abandon the above captioned well location.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 10/19/2011 By:		
NAME (PLEASE PRINT) Laura Abrams		PHONE NUMBER 720 929-6356
SIGNATURE N/A		TITLE Regulatory Analyst II
		DATE 10/11/2011

Well Name: **NBU 922-30A**
 Surface Location: NENE Sec. 30, T9S, R22E
 Uintah County, UT

9/26/2011

API: 4304735797 LEASE#: U-463

ELEVATIONS: 4929' GL 4953' KB

TOTAL DEPTH: 9130' PBTD: 9085'

SURFACE CASING: 9 5/8", 32.3# H-40 @ 2000'

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 9130'
 TOC @ ~730' per CBL

PERFORATIONS: WASATCH 5543' - 5729'
 MESAVERDE 7353' - 9030'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01
4.5" csg. X 9.625" 32.3# csg.				2.478	0.3314	0.059
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:

4228' Wasatch
 7195' Mesaverde

Tech. Pub. #92 Base of USDW's

USDW Elevation ~3000' MSL
 USDW Depth ~1953' KBE

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the **NBU 922-30A** pad wells. Return to production as soon as possible once completions are done.

NBU 922-30A TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. **PLUG #1, ISOLATE WAS/MV PERFORATIONS (5543' - 9030'):** RIH W/ 4 ½" CBP. SET @ ~5500'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.72 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~5400'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF WASATCH (4228'):** PUH TO ~4330'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4120' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 9/28/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-463
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-30A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0991 FNL 0444 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 30 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047357970000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/8/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has temporarily abandoned the subject well location on 06/08/2012. Please see the attached chronological well history for details and updated latitude and longitude locations. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 16, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/16/2012	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-30A				Spud Date: 12/12/2005				
Project: UTAH-UINTAH			Site: NBU 922-30A PAD				Rig Name No: MILES 2/2	
Event: ABANDONMENT			Start Date: 5/14/2012				End Date: 6/6/2012	
Active Datum: RKB @4,883.99usft (above Mean Sea Level)			UWI: NBU 922-30A					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/24/2012	12:00 - 17:00	5.00	ABANDT	47	A			MIRU, N/D WH, N/U BOPS
5/25/2012	7:00 - 7:30	0.50	ABANDT	48		P		HSM, WORKING W/ WL 500# SITP, 0 SICP PUMP 4 BBLS DOWN CSG PRESSURE UP TO 1500#
	7:30 - 16:00	8.50	ABANDT	34	I	X		STRIP BOPS TO REMOVE HANGER, WORK TBG TO 60000# TO 0, NO LUCK, R/U WL, SET 1.71" PLUG IN BTM JNT TBG, RUN STUCK PIPE LOG , TBG STUCK FROM, 5300' TO 5550' & 7352' TO 7378' , MAKE CHEMICAL CUT @ 5350' WORK FREE L/D 5 JTS EOT @ 5200' SWI SDFN
5/29/2012	7:00 - 7:30	0.50	ABANDT	48		P		SCAN TBG
	7:30 - 7:30	0.00	ABANDT	45		P		RU PRS, SCAN TBG,172 JTS, LEFT 88 JTS IN HOLE. RD PRS, RU FISHING TOOLS ,HHH,OVERSHOT, BUMPER SUB, JARS,TIH TO TOP OF FISH, LATCH ON FISH, PULL 75,000#, JAR FISH UP TO 85,000# 20 TIMES, BROKE BRIDGE, PULL 90,000# SECOND BRIDGE, JAR 25 TIMS, PULLED UP 100,000#, 10 TIMES NO MOVEMENT. PULL UP 100,000#, SDFN
5/30/2012	7:00 - 7:30	0.50	ABANDT	48		P		WIRELINE
	7:30 - 7:30	0.00	ABANDT	34		P		RU CASEDHOLE, TIH WITH 3-PT TO 7300', FREE TO 7219', POOH, PU STRING SHOT, TIH TO 7219' COLLAR, FIRE STRING SHOT, POOH RD CASEDHOLE, TRY BACK OFF, LOOKED OK, POOH, ONLY HAD 133 JTS, TIH STING IN, TORQUE UP, POOH HAD 159 JTS, EACH TIME WE STUNG IN TRIED PULLING TUBING TO 85,000# TRY TO BACK OFF OVERSHOT FAILED,RU CASEDHOLE, TIH STRING SHOT COLLAR 15 JTS UNDER OVERSHOT, TRY TO BACK OFF TBG. TOOH ONLY HAD 166 JTS LEFT 3 JTS AND TOOLS ON FISH. SWIFN
5/31/2012	7:00 - 7:30	0.50	ABANDT	48		P		FISHING
	7:30 - 7:30	0.00	ABANDT	31		P		RU PWR SWIVEL, TRY TO UNLATCH OVERSHOT, STRING BROKE LOOSE AND TURNS BUT CAN'T PULL WORK TBG, BROKE LOOSE POOH,FULL WTR LAST 82 JTS, PERF TBG AT 2550', LD TBG STRING, 260 JTS 8042' TIH GAUGE RING TO 5540', POOH PU 8K CBP TIH SET CBP 5500', RD CASED HOLE TIH TBG TO 5500', ROLL HOLE TEST 500#, SWIFN
6/1/2012	7:00 - 7:30	0.50	ABANDT	48		P		CEMENTING

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-30A

Spud Date: 12/12/2005

Project: UTAH-UINTAH

Site: NBU 922-30A PAD

Rig Name No: MILES 2/2

Event: ABANDONMENT

Start Date: 5/14/2012

End Date: 6/6/2012

Active Datum: RKB @4,883.99usft (above Mean Sea Level)

UWI: NBU 922-30A

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 15:00	7.50	ABANDT	51		P		RU PROPETRO, CEMENT USED IS CLASS G, YIELD 1.145, DENISTY 15.8#, 4.9 GWTR/SX, SET BALANCE PLUGS @ 5500', PUMP 2.6 BBLS FRESH, 10 SX, 2 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 19.7 BBLS T-MAC, AND 4350', PUMP 2.6 BBLS FRESH, 20 SX, 4.1 BBLS, CEMENT, DISPLACE WITH 1 BBL FRESH, 14.8 BBLS T-MAC RD PRO PETRO, POOH LD TBG ON TLR, CAP WELL, RDMO TO MORGAN STATE 7-36.
								N 40.01175 DEGREES W 109.47433 DEGREES ELEV 4947'
6/4/2012	7:00 - 7:30	0.50	ABANDT	48		P		TIH PACKER
	7:30 - 5:00		ABANDT	31		P		BG MIRU, FILL HOLE TREATED T-MAC, TEST TO 500#, LOST 100# IN 1 1/2 MIN, PU NOTCHED COLLAR, PUP, PACKER, TIH TO 4100', TAG TOC, PRESSURE TBG TO 1000# TEST, PRESSURE CSG TO 1000# LAST 400#, POOH STAND BACK 16 STANDS, EOT 3030' SET PACKER 95 JTS IN HOLE, PRESSURE T3 JTS IN HOLE. PRESSURE TBG FAIL, PRSSURE CSG TES. RIH 9 STANDS EOT@2587' 81 JTS IN HOLE. PRESSURE TBG TES, CSG FAIL. POOH 2 JTS EOT@2524' 79 JTS IN HOLE, PRESSURE TBG FAIL, CSG TES. RIH 1 JTS EOT@2555' 80 JTS IN HOLE, PRESSURE CSG TEST, TBG FAIL. P/U 10' PUP JT TO EOT@2565' PRESSUR TBG FAIL, CSG TEST. POOH L/D PUP JT P/U 1JT 10' OUT 81 JTS IN HOLE EOT@2578' PRESSURE TBG TEST, CSG FAIL. POOH UP 8' EOT@2570' PRESSURE TBG FAIL, PRESSURE CSG TEST STOP SDFN
6/5/2012	7:00 - 7:30	0.50	ABANDT	48		P		CEMENTING
	7:30 - 18:00	10.50	ABANDT	51		P		4 MINS, PRESSURED UP BROKE DWN AT 800#, POOH, LD PACKER ASSY, RU CUTTERS, PU CCR, TIH TO 2520, SET CCR, POOH, RD CUTTERS, PU STINGER, TIH TO CCR, STING INTO CCR. ALL CEMENT IS CLASS G, YIELD 1.145, PUMP 3 BBLS FRESH, 25 SX, 5 BBLS 16.4 DENISTY, 10 BBLS 15.8# DENISTY, LEAVE SET 45 MINS, PRESSURED UP FAILED 800#, PUMP 25 SX, 5 BBLS 16.4# WITH CACL, 50 SX 10 BBLS 15.*# CEMENT, LEAVE SET 45 MIN, PRESSURED UP TO 1140#, UNSTING FROM CCR, REVERSE CIRC, LAY DWN TBG ON TLR, SWIFN
6/6/2012	7:00 - 7:30	0.50	ABANDT	48		P		CEMENTING

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-30A

Spud Date: 12/12/2005

Project: UTAH-UINTAH

Site: NBU 922-30A PAD

Rig Name No: MILES 2/2

Event: ABANDONMENT

Start Date: 5/14/2012

End Date: 6/6/2012

Active Datum: RKB @4,883.99usft (above Mean Sea Level)

UWI: NBU 922-30A

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 7:30	0.00	ABANDT	51		P		RU CUTTERS, PU SQUEEZE GUN, TIH TO 850', PERF, RD CUTTERS, RU PRO PETRO, TRY TO BREAK CIRC,@ 3000#, FAILED TWICE,RU CUTTERS, TIH TO 500', PERF,TRY TO CIRC, FAILED, PU PACKER TIH SET AT 814', TRY TO CIRC, BROKE CIRC, CIRC UNTIL CLEAN, 40 BBLS, POOH LD PACKER, RU CUTTERS, PU CCR TIH TO 825', SET CCR, POOH, RD CUTTERS, TIH TBG TO 825', STING INTO CCR, RU PRO PETRO, PUMP CLASS G, 1.145 YIELD, 4.9GWTR/SX, 15.83 DENISTY, 3 BBLS FRESH WTR, 110 SX,22 BBLS, DISPLACE WITH 3.2 BBLS T-MAC PRESSURE INCREASE FROM 1000# TO 1700# AFTER 9 BBLS PUMPED, LOST RTNS,SOME RTN FROM WELL HD BUT WEAK, UN STING PULL UP 16 JT,340' REVERSE CIRC, PULL OUT OF HOLE, LD TBG ON TLR, RD PRO PETRO, SWIFN
6/8/2012	7:00 -							REMOVED EXISTING PRODUCTION FACILITIES TO PREP LOCATION FOR PAD DRILLING. N 40.01175 DEGREES W 109.47433 DEGREES ELEV 4947'